

OFFICIAL FILE
ILLINOIS COMMERCE COMMISSION

STATE OF ILLINOIS
ILLINOIS COMMERCE COMMISSION

ORIGINAL

CONSUMERS GAS COMPANY)

Petition for special permission to)
make effective PGAC Gas Charge)
on less than 45 days notice)

00-0245

**PETITION FOR SPECIAL PERMISSION
TO FILE PGAC SCHEDULES**

Consumers Gas Company (the "Company") by C. A. Robinson, President, hereby petitions the Illinois Commerce Commission (the "Commission") that it be permitted, pursuant to the provisions in section 9-201 of the Illinois Public Utilities Act and 83 Illinois Administrative Code 255, to put in force as soon as possible the, late filed, attached designated PGAC Gas Charge Schedules as follows:

Purchased Gas Adjustment Clause,

Gas Charge Schedules for the effective month

of April 2000

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1. In support of its Petition, the Company states as follows:

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The attached April 2000 gas charge schedules that were submitted to the Illinois Commission late, are being re-submitted with no changes.

2. The tariff which we are asking for will be applied to customer's bills, effective for gas usage for the month of April 2000

Wherefore, Consumers Gas Company respectfully requests that the Commission enter an order granting special permission to file and place the gas rate schedule sheets into effect as soon as possible.

CONSUMERS GAS COMPANY


C. A. ROBINSON, President

VERIFICATION

C. A. Robinson certifies (1) that he is President of Consumers Gas Company; (2) that he has read the attached Petition for Special Permission from the Illinois Commerce Commission to accept our late filing of April 2000 Purchased Gas Adjustment Clause, Gas Charge Schedules; (3) that he is familiar with the facts set forth therein, and (4) that the facts set forth in the Petition are true and correct to the best of his knowledge.



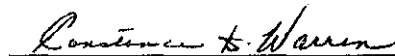
C. A. Robinson, President

STATE OF INDIANA)

VANDERBURGH COUNTY)

Subscribed and sworn before
me this 28th day of March, 2000

NOTARY PUBLIC



Constance D. Warren

My commission expires June 21, 2007

Residing in Warrick County, Indiana

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ILLINOIS COMMERCE COMMISSION
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PURCHASED GAS ADJUSTMENT CLAUSE

CONSUMERS GAS COMPANY GAS CHARGE
 FOR THE EFFECTIVE MONTH OF APRIL 2000
 (Including Estimated Costs and Therms for the Base Period
 APRIL 1, 2000 THRU APRIL 30, 2000)

SCHEDULE I
 RECOVERABLE GAS COSTS AND CALCULATION OF GAS CHARGE

Line No. (A)	Description (B)	Estimated Amount (C)	TOTALS (D)	Reference (E)
ESTIMATED RECOVERABLE GAS COSTS				
	Gas Costs by Type/Supplier			
1.	a. Reservation Charges TEXAS EASTERN	\$ 27,000		
	b. Transportation Costs TEXAS EASTERN	8,700		
	c. Transportation Costs GRAYVILLE	1,300		
	d. Transportation Costs --EGYPTIAN GAS STORAGE CORP.	900		
	e. Gas-- WOODWARD MARKETING	170,500		
	f. Local Gas--EGYPTIAN GAS STORAGE CORP.	0		
	g. Storage Contract--EGYPTIAN GAS STORAGE CORP.	11,000		
2.	TOTAL GAS COSTS		\$ 219,400	Sum Lines 1a - 1f
3	Less: Gas used by Company	(\$ 1,700)		
4.	a. Add: Gas Withdrawn from Storage	2,400		
	b. Less: Gas Injected into Storage	(0)		
5.	a. Less: Off System Transactions Revenues	()		
6.	b. Less: Penalty/Imbalance Charge Revenues	()		
7.	a. Less: "Cash-Out" Schedule Revenues	()		
	b. Add: "Cash-Out" Schedule Costs			
8.	TOTAL OTHER COSTS/REVENUES		700	Sum Lines 3 - 7
9.	TOTAL ESTIMATED RECOVER- ABLE GAS COSTS (FACTOR G)		\$ 220,100 =====	Line 2 + Line 8
CALCULATION OF GAS CHARGE				
10.	Adjustment To Gas Costs Attributable to Base Period Period (Factor A)		\$ 7,650	SCHEDULE II, LINE 10
11.	Ordered Under/(OVER) Recovery Attributable to Base Period (Factor O)		\$	SCHEDULE IV, LINE 10
12.	Total of Factors G, A, and O		\$ 227,750 =====	Sum Lines 9 - 11
13.	Estimated Base Period Applicable Therms (Factor T)		500,000 =====	
14.	GAS CHARGE (CENTS/THERM)		45.5500 =====	(LINE 12/LINE 13) X 100

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(including Estimated Costs and Terms for the Base Period)

SCHEDULE II				
ADJUSTMENTS TO GAS COSTS (FACTOR A)				
Line No. (A)	Description (B)	Amount (C)	Totals (D)	Reference
OTHER ADJUSTMENTS				
1.	Total Actual Recoverable Gas Costs for the Prior Period _____ February, 2000	\$ 408,989.85		Schedule III, Line 9
2.	Actual Purchased Gas Adjustment Recoveries for for the Prior Period February, 2000	381,337.35		
3.	UNDER/(OVER) RECOVERY OF GAS COSTS FOR THE PERIOD February, 2000		\$ 27,652.50 =====	Line 1 Less Line 2
4.	Amount of Factor A included in Setting the Gas Charge Rate on Schedule 1 for the Effective Month of February, 2000		+ - (20,000)	
5.	Amount of Factor O included in Setting the Gas Charge Rate on Schedule 1 for the effective Month of February, 2000		+ - 0	Prior Period Schedule 1, Line 11
6.	ADJUSTED UNDER/(OVER RE- COVERY FOR February, 2000		7,652.50 =====	Sum Lines 3 - 5
7.	Refunds/Pipeline Surcharges/Other Adjustments (provide schedule and/or supporting documentation)		+ - 0.00	
8.	Total Unamortized Balance of Adjustment Fac- tors, Including Interest, from Schedule II for Previous Filing Month		+ 0 - (33,640.00)	Previous Filing Month Schedule II, Line 15
9.	TOTAL ADJUSTMENTS TO GAS COSTS (BEFORE AMORTIZATION)*		(25,987.50) =====	Sum Lines 6 - 8
* If amortization is necessary, supply method of amortization and amortization schedule.				
10.	TOTAL AMORTIZED ADJUSTMENTS TO GAS COSTS (FACTOR A)--TO SCHEDULE I		7,650.00 =====	Line 9 or Amortization Schedule Amount
11.	Unamortized Balance of Factor A	\$ (33,638)		Line 9 Less LINE 10
12.	Unamortized Balance of Factor O			Schedule IV, Line 5
13.	TOTAL UNAMORTIZED BALANCES	\$ (33,638)		
14.	Interest Calculated at Monthly Interest Rate Currently in Effect: 5.5%	(154)		Line 13 X Percentage Rate
15.	TOTAL UNAMORTIZED BALANCES INCLUDING INTEREST		\$ (33,792)	Sum Lines 13 - 14

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APRIL 1, 2000 THRU APRIL 30, 2000)

SCHEDULE III

ADJUSTMENTS TO GAS COSTS (FACTOR A)

Line No.	Description (B)	Amount (C)	Totals	Reference (D)
(A)	ACTUAL RECOVERABLE GAS COSTS FOR THE PERIOD February, 2000			
1.	a. Reservation Charges TEXAS EASTERN	26,948.91		
	b. Transportation Costs TEXAS EASTERN	(25,063.81)		
	c. Transportation Costs GRAYVILLE	2,344.08		
	d. Transportation Costs -EGYPTIAN GAS STORAGE	1,394.70		
	e. Gas-- WOODWARD MARKETING	345,199.86		
	f. Local Gas--EGYPTIAN GAS STORAGE	15,350.00		
	g. Storage Contract--EGYPTIAN GAS STORAGE	10,707.99		
2.	TOTAL ACTUAL GAS COSTS		\$ 376,881.73	Sum Lines 1a - 1e
			0	
3.	a. Less: Gas used by Company	(3,006.00)		
4.	a. Add: Gas Withdrawn from Storage	35,114.12		
	b. Less: Gas Injected into Storage	(0.00)		
5.	Less Off-System Transaction Revenues	()		
6.	Less: Penalty/Imbalance Charge Revenues	()		
7.	a. Less: "Cash-Out" Schedule Revenues	()		
	b. Add: "Cash-Out" Schedule Costs	()		
8.	TOTAL OTHER COSTS/REVENUES		32,108.12	SUM LINES 3 - 7
9.	TOTAL ACTUAL RECOVERABLE GAS COSTS FOR THE PERIOD February, 2000		\$ 408,989.85	Line 2 + Line 8
			=====	

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